

Oahu still gets **more than 80%** of its energy from imported fuel oil, but the Hawaiian Electric Company is determined to incorporate more grid-scale and customer-sited **solar energy** into its system.

To do so requires solving the challenges of **Distributed Generation**. Areas with higher photovoltaic (PV) circuit penetration present problems for stable operations, at times feeding excess power back onto the grid.



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The Island of Oahu The **Hawaiian Electric Company's** goal is to help customers add as much self-generated renewable energy as possible while maintaining reliable service to all customers.

With Siemens' **Distributed Energy Resource Management System (DERMS)**, the energy company can automate and digitalize the modern, two-way grid to analyze performance—and solve operational issues—in real time.

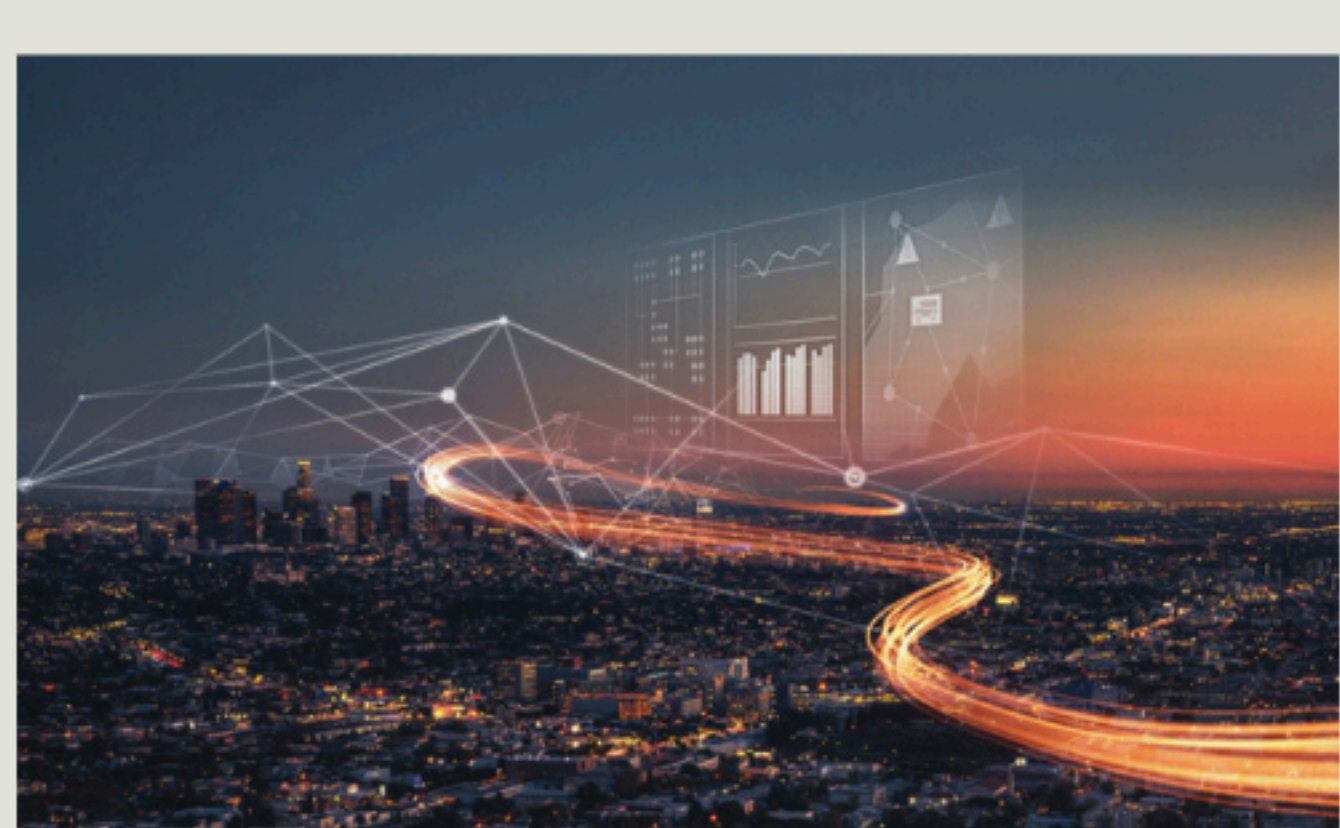
To reach its statewide goal of **100% renewable energy** for electricity by 2045, Hawaiian Electric has turned to private and public partnerships. Siemens' solutions offer:



Control Center

Gives utilities visibility into the entire network system to optimize operation

[Learn More](#)



Customer-Centric Applications

Provides the ability to forecast customer-sited solar generation

[Learn More](#)



Renewable Integration and Control

Offers an ideal solution for remote monitoring and control

[Learn More](#)

To help integrate renewable energy sources, the Department of Energy's SunShot Initiative has invested **more than \$3 billion** to support emerging PV technologies. Hawaiian Electric was among six recipients in 2016.

DOE Investment in PV Technology



Siemens software will provide Hawaiian Electric the visibility and insight necessary to **manage and operate their photovoltaic systems**, and help prove that renewable energy can be an essential part of our 21st century energy mix.

— Mike Carlson, President, Siemens Digital Grid